# Foldbelt-Foothills, Assessment Unit 11090101 Assessment Results Summary

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

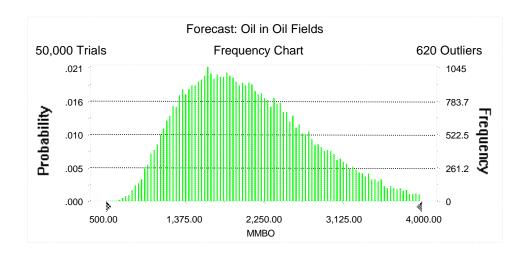
Field	MFS	IFS Prob.		Undiscovered Resources							Largest Undiscovered Field							
Type			Oil (MMBO)			Gas (BCFG)			NGL (MMBNGL)			(MMBO or BCFG)						
. )   0		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
Oil Fields	7	1.00	1,100	2,000	3,415	2,094	2,686	5,050	9,012	5,350	159	302	547	321	155	327	777	375
Gas Fields	42						4,718	8,810	14,843	9,162	134	261	463	275	739	1,511	3,428	1,710
Total		1.00	1,100	2,000	3,415	2,094	7,404	13,859	23,855	14,512	293	563	1,010	596				

### Forecast: Oil in Oil Fields

#### Summary:

Display range is from 500.00 to 4,000.00 MMBO Entire range is from 537.53 to 5,890.85 MMBO After 50,000 trials, the standard error of the mean is 3.21

Statistics:	<u>Value</u>
Trials	50000
Mean	2,094.11
Median	2,000.29
Mode	
Standard Deviation	717.91
Variance	515,401.19
Skewness	0.69
Kurtosis	3.37
Coefficient of Variability	0.34
Range Minimum	537.53
Range Maximum	5,890.85
Range Width	5,353.33
Mean Standard Error	3.21



# Forecast: Oil in Oil Fields (cont'd)

### Percentiles:

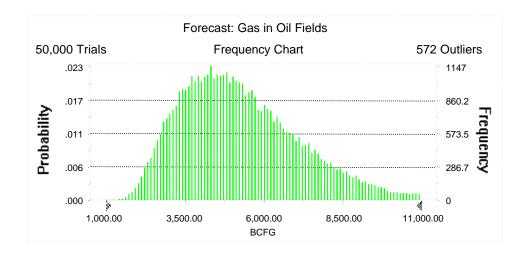
<u>Percentile</u>	MMBO
100%	537.53
95%	1,099.76
90%	1,243.23
85%	1,354.51
80%	1,455.85
75%	1,551.51
70%	1,640.47
65%	1,728.91
60%	1,817.79
55%	1,906.52
50%	2,000.29
45%	2,095.91
40%	2,195.00
35%	2,303.46
30%	2,414.48
25%	2,537.28
20%	2,679.97
15%	2,855.67
10%	3,079.24
5%	3,415.13
0%	5,890.85

### Forecast: Gas in Oil Fields

#### Summary:

Display range is from 1,000.00 to 11,000.00 BCFG Entire range is from 1,244.49 to 16,505.57 BCFG After 50,000 trials, the standard error of the mean is 8.86

Statistics:	<u>Value</u>
Trials	50000
Mean	5,349.66
Median	5,049.91
Mode	
Standard Deviation	1,981.81
Variance	3,927,576.44
Skewness	0.87
Kurtosis	3.98
Coefficient of Variability	0.37
Range Minimum	1,244.49
Range Maximum	16,505.57
Range Width	15,261.08
Mean Standard Error	8.86



# Forecast: Gas in Oil Fields (cont'd)

### Percentiles:

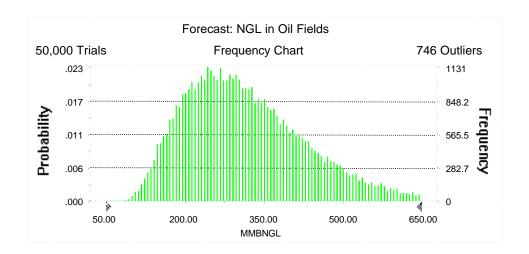
<u>Percentile</u>	<u>BCFG</u>
100%	1,244.49
95%	2,685.86
90%	3,065.43
85%	3,370.18
80%	3,637.33
75%	3,878.41
70%	4,116.38
65%	4,347.33
60%	4,578.99
55%	4,811.52
50%	5,049.91
45%	5,293.01
40%	5,560.92
35%	5,844.32
30%	6,154.50
25%	6,497.84
20%	6,909.08
15%	7,398.12
10%	8,017.45
5%	9,012.11
0%	16,505.57

### Forecast: NGL in Oil Fields

#### Summary:

Display range is from 50.00 to 650.00 MMBNGL Entire range is from 72.87 to 1,059.93 MMBNGL After 50,000 trials, the standard error of the mean is 0.54

Statistics:	<u>Value</u>
Trials	50000
Mean	320.97
Median	301.90
Mode	
Standard Deviation	121.26
Variance	14,704.59
Skewness	0.91
Kurtosis	4.09
Coefficient of Variability	0.38
Range Minimum	72.87
Range Maximum	1,059.93
Range Width	987.05
Mean Standard Error	0.54



Forecast: NGL in Oil Fields (cont'd)

### Percentiles:

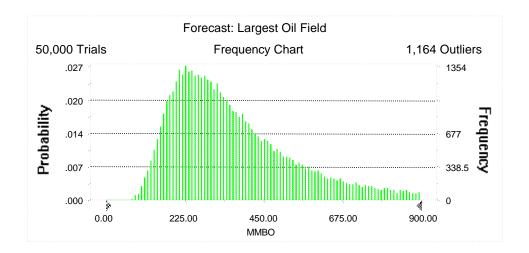
<u>Percentile</u>	MMBNGL
100%	72.87
95%	158.91
90%	182.57
85%	200.34
80%	216.05
75%	231.29
70%	245.64
65%	259.26
60%	273.22
55%	287.75
50%	301.90
45%	316.98
40%	332.89
35%	350.82
30%	369.32
25%	390.48
20%	415.60
15%	444.72
10%	484.25
5%	546.93
0%	1,059.93

### Forecast: Largest Oil Field

### Summary:

Display range is from 0.00 to 900.00 MMBO Entire range is from 65.34 to 1,099.86 MMBO After 50,000 trials, the standard error of the mean is 0.86

Statistics: Trials Mean Median	<u>Value</u> 50000 375.18 326.90
Mode	
Standard Deviation	191.31
Variance	36,597.62
Skewness	1.25
Kurtosis	4.42
Coefficient of Variability	0.51
Range Minimum	65.34
Range Maximum	1,099.86
Range Width	1,034.53
Mean Standard Error	0.86



# Forecast: Largest Oil Field (cont'd)

### Percentiles:

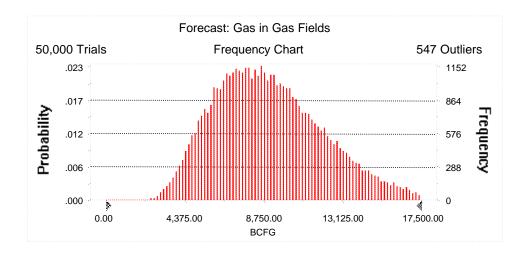
<u>Percentile</u>	ММВО
100%	65.34
95%	154.98
90%	180.30
85%	200.83
80%	218.46
75%	235.41
70%	252.84
65%	270.66
60%	288.53
55%	307.23
50%	326.90
45%	348.37
40%	372.52
35%	398.38
30%	428.83
25%	465.35
20%	508.82
15%	564.88
10%	644.11
5%	777.11
0%	1,099.86

#### Forecast: Gas in Gas Fields

#### Summary:

Display range is from 0.00 to 17,500.00 BCFG Entire range is from 1,839.77 to 28,133.28 BCFG After 50,000 trials, the standard error of the mean is 13.94

Statistics:	<u>Value</u>
Trials	50000
Mean	9,161.84
Median	8,809.57
Mode	
Standard Deviation	3,117.45
Variance	9,718,465.69
Skewness	0.61
Kurtosis	3.27
Coefficient of Variability	0.34
Range Minimum	1,839.77
Range Maximum	28,133.28
Range Width	26,293.51
Mean Standard Error	13.94



# Forecast: Gas in Gas Fields (cont'd)

### Percentiles:

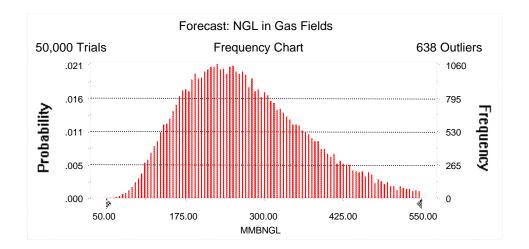
<u>Percentile</u>	<u>BCFG</u>
100%	1,839.77
95%	4,718.48
90%	5,409.44
85%	5,963.05
80%	6,410.85
75%	6,838.41
70%	7,232.93
65%	7,626.21
60%	8,013.93
55%	8,413.65
50%	8,809.57
45%	9,223.45
40%	9,643.69
35%	10,086.37
30%	10,563.82
25%	11,114.80
20%	11,729.39
15%	12,460.15
10%	13,399.95
5%	14,843.02
0%	28,133.28

### Forecast: NGL in Gas Fields

#### Summary:

Display range is from 50.00 to 550.00 MMBNGL Entire range is from 50.86 to 887.98 MMBNGL After 50,000 trials, the standard error of the mean is 0.45

Statistics:	<u>Value</u>
Trials	50000
Mean	274.85
Median	260.94
Mode	
Standard Deviation	101.53
Variance	10,307.75
Skewness	0.75
Kurtosis	3.60
Coefficient of Variability	0.37
Range Minimum	50.86
Range Maximum	887.98
Range Width	837.12
Mean Standard Error	0.45



Forecast: NGL in Gas Fields (cont'd)

### Percentiles:

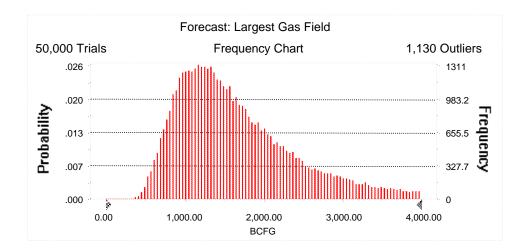
<u>Percentile</u>	MMBNGL
100%	50.86
95%	134.11
90%	155.66
85%	172.12
80%	186.68
75%	199.63
70%	212.29
65%	224.35
60%	236.41
55%	248.59
50%	260.94
45%	273.25
40%	287.30
35%	302.28
30%	317.85
25%	335.74
20%	356.56
15%	380.57
10%	412.64
5%	462.99
0%	887.98

### Forecast: Largest Gas Field

### Summary:

Display range is from 0.00 to 4,000.00 BCFG Entire range is from 281.08 to 4,996.96 BCFG After 50,000 trials, the standard error of the mean is 3.72

Statistics:	<u>Value</u>
Trials	50000
Mean	1,710.35
Median	1,510.87
Mode	
Standard Deviation	830.72
Variance	690,095.53
Skewness	1.25
Kurtosis	4.56
Coefficient of Variability	0.49
Range Minimum	281.08
Range Maximum	4,996.96
Range Width	4,715.88
Mean Standard Error	3.72



# Forecast: Largest Gas Field (cont'd)

### Percentiles:

Percentile	BCFG
100%	281.08
95%	739.10
90%	858.32
85%	949.52
80%	1,030.15
75%	1,109.58
70%	1,187.11
65%	1,264.38
60%	1,341.51
55%	1,424.64
50%	1,510.87
45%	1,602.42
40%	1,704.75
35%	1,816.98
30%	1,950.20
25%	2,100.56
20%	2,284.44
15%	2,516.56
10%	2,869.84
5%	3,428.48
0%	4,996.96
	,

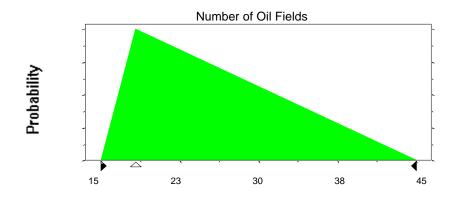
# **Assumptions**

#### **Assumption: Number of Oil Fields**

Triangular distribution with parameters:

Minimum	15
Likeliest	18
Maximum	45

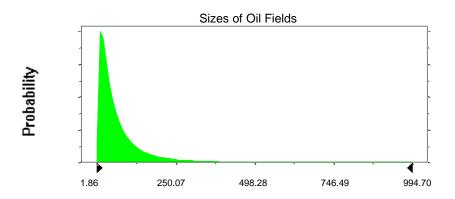
Selected range is from 15 to 45 Mean value in simulation was 26



# **Assumption: Sizes of Oil Fields**

Lognormal distribution with parameters:		Shifted parameters
Mean	74.40	81.4
Standard Deviation	105.03	105.03
Selected range is from 0.00 to 1,093.00		7.00 to 1,100.00
Mean value in simulation was 73.35		80.35

# Assumption: Sizes of Oil Fields (cont'd)

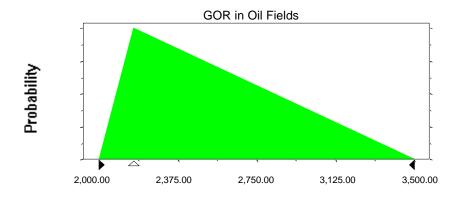


### Assumption: GOR in Oil Fields

Triangular distribution with parameters:

Minimum	2,000.00
Likeliest	2,166.67
Maximum	3,500.00

Selected range is from 2,000.00 to 3,500.00 Mean value in simulation was 2,554.75

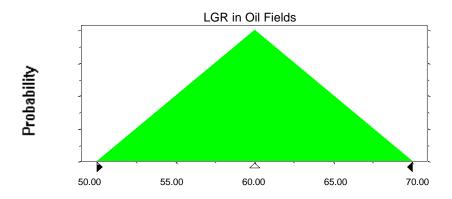


## Assumption: LGR in Oil Fields

Triangular distribution with parameters:

Minimum	50.00
Likeliest	60.00
Maximum	70.00

Selected range is from 50.00 to 70.00 Mean value in simulation was 59.99



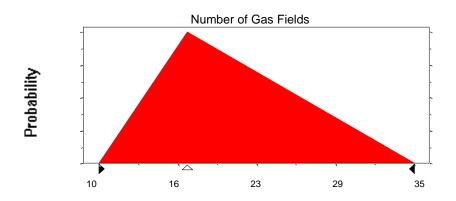
### **Assumption: Number of Gas Fields**

Triangular distribution with parameters:

Minimum	10
Likeliest	17
Maximum	35

Selected range is from 10 to 35 Mean value in simulation was 21

# Assumption: Number of Gas Fields (cont'd)

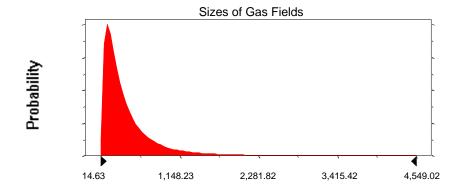


# **Assumption: Sizes of Gas Fields**

Lognormal distribution with parameters:		Shifted parameters	
Mean	407.68	449.68	3
Standard Deviation	498.77	498.77	7

Selected range is from 0.00 to 4,958.00 Mean value in simulation was 401.90

42.00 to 5,000.00 443.9

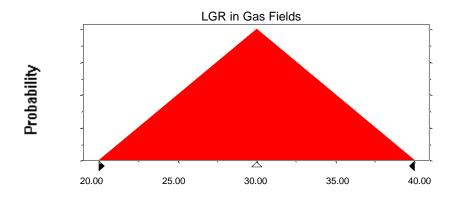


### Assumption: LGR in Gas Fields

Triangular distribution with parameters:

Minimum	20.00
Likeliest	30.00
Maximum	40.00

Selected range is from 20.00 to 40.00 Mean value in simulation was 30.00



### End of Assumptions

Simulation started on 12/7/98 at 14:12:04 Simulation stopped on 12/7/98 at 16:05:02